(BSESRPL), BSES Yamuna Power Limited (BSESYPL) and North Delhi Power Limited (NDPL) were formed out of Delhi Vidyut Board network and joint sector companies were set up with 51 % equity held by the private sector companies. The private distribution companies have their capital investment programme for system augmentation subject to approval by Delhi Electricity Regulatory Commission (DERC).

(c) and (d) The year-wise amount approved by DERC for capital investment by these distribution companies and expenditure actually incurred is given below:

(Rs. in crs.)

	BSES/ RPL	BSES/ YPL	NDPL
Investment approved for 2002-03	76.38	56.36	48.51
Capital investment made in 2002-03	57.60	42.00	48.51
Investment approved for 2003-04	423.32	335.50	287.37
Capital investment made in 2003-04	112.00	85.34	287.13
Investment approved for 2004-05	525.82	547.66	303.00

As per information made available by Government of National Capital Territory of Delhi, according to BSES, a network optimization study was entrusted to power industry experts in order to optimize the benefits of the expenditure. The study has since been concluded. The methodology adopted is to complete the investments in a period 12—18 months rather than invest over a 5 year period.

(e) Loss reduction targets as envisaged in the restructuring plan have been achieved by the three distribution companies at the end of second year of unbundling.

(f) As per the transfer scheme the DISCOMs have cumulatively achieved targets till now.

Power projects in NER

376. SHRI MATILAL SARKAR: Will the Minister of POWER be pleased to state:

(a) the names of the power projects existing in different States of the North-Eastern region;

(b) the generating capacity of each power project;

(c) the names of the power projects where the construction works are running, and

(d) the position of the works of the thermal project to be located at Monar Chak of Sonamura in Tripura?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) and (b) Names of power projects in operation in different States of North Eastern Region with their generating capacity are given in the enclosed statement *(See* below).

(c) Power Projects under construction in the North Eastern States are as under:

Hydro Power Projects

Sl. No	Name of project/Implementing agency	State	Installed Capacity (MW)
1.	Tuirial HEP, (NEEPCO)	Mizoram	2x30=60
2.	Subansiri Lower HEP	Ar. Pradesh	8x250=2000
3.	(NHPC)	Assam	2x50=100
4.	Karbi Langpi HEP (ASEB)	Meghalaya	2x42=84
	TOTAL:		2244 MW

Thermal Power Projects

Sl. No	Name of project/Implementing agency	State	Installed Capacity (MW)
1.	Bairabi HFO based	Mizoram	4x5.73
2.	DGPP	Tripura	21
3.	Rokhia GT Extn. GT-8	Nagaland	4x5.73
	TOTAL:		67 MW

(d) The Public Investment Board in its meeting held on 7.5.2004 has considered and recommended and investment approval for 280 MW Monarchak Gas Based Power Project in Tripura at a cost of Rs. 900.71 crores including IDC at February, 2004 price level. The project has been proposed to be installed within the Tenth Five Year Plan. All the Statutory Clearances including the Techno-Economic Clearance have been obtained. The first Gas Turbine is scheduled to be commissioned within 22 months from the date of placement of order and the last Steam Turbine within 32 months.

Statement

List of the Power Projects in operation in different States of North Eastern States

Assam	
States Sector	MW
Chandrapur	60.0
Namrup ST	30.0
Bongaigaon	240.0
Namrup GT	81.5
Namrup WHP	22.0
Lakwa GT	120.0
Mobile Gas T-G	21.0
Private Sector	
DLF Pvt.	24.5
Central Sector	\
Kathalguri GT	291.0 \
Kopili	150.0
Kopili-Stage-IExtn.	100.0
Kopili-Stage-II	25.0
Meghalaya	
State Sector	
Kyredemkulal	60.0
Umiam	114.0
Umtru	11.2
Central Sector	
Khondong	50.0
Manipur	
State Sector	
Leimakhong DG	36.0
Central Sector	
Loktak	105.0
Tripura	
State Sector	
Baramura GT	21.0
Rokhia GT	69.0
Gumti	15.0

1	2
Central Sector	
Agartala GT	84.0
Nagaland	-
State Sector	
Likim RO	16.0
Central sector	
Doyang	75.0
Arunachal Pradesh	
State Sector	
Tago	4.5
Central Sector	
Ranganadi	405.0
Mizoram	
State Sector	
Bairabi DG	22.9

Mega status for four big power projects

377. PROF. ALKA BALRAM KSHATRIYA:
DR. T. SUBBARAMI REDDY :

Will the Minister of POWER be pleased to state:

(a) whether the Ministry has examined Mega status for four power sector projects;

(b) if so, what are the States in which these four projects will be set up and by what time final decision in this regard is likely to be taken;

(c) whether under Mega power projects policy, import of capital equipment will be free of customs duty for these projects; and

(d) what are other concessions that will be provided after providing Mega status to these big four power projects?

THE MINISTER OF POWER (SHRI P.M. SAYEED): (a) Under the mega power policy announced in November, 1998, 19 power projects were identified as mega power projects which were eligible for the concessions available under the policy. The mega policy was subsequently amended and the concessions are now available to all inter-State projects